FORM FOR FILING RATE SCHEDULES

<u>SALT RIVER ELECTRIC</u> Name of Issuing Corporation

FOR	ENTIRE	TERI	RITORY	SE	ERVED	
	Communi	ity,	Town	or	City	

P.S.C. No. 10

3rd Revised Sheet No. 82

Canceling P.S.C. No. 10

2nd Original Sheet No. 82

# CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER SCHEDULE LPR-2

#### APPLICABLE

In all territory served by Salt River Electric.

## AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

## RATES\*

Demand Charge	-	\$8.23 per month
Energy Charge	-	\$.031981 per KWH

#### DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

Month	Hours	Applicable	for	Dema	nd	Billir	ng-EST
October through Apri	1					12:00 10:00	
May through Septembe	r	· 10	:00	a.m.	to	10:00	p.m.

Demands outside the above hours will be disregarded for billing purposes.

CANCELLED	
9-16-06	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/1/2005
	PURSUANT TO 807 KAR 5:011
Date of Issue: June 17/2005 Date H	SECTION 9 (1) Effective: June 01, 2005
Issued By	By By
Issued by authority of an order of the Public Service ( Case No. 2004-00480	Dated: May 24, 2005.

FORM	FOR	FILING	RATE	SCHEDULES	FOR	ENTIRE Communi		and the second s	the second s	_
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Name	of I	ssuing	Corpo	oration	P.S.C.	No.			10	
					3rd Re	evised S	heet	No.	83	
					Cancel	ling P.S	.c.	No.	10	
					2nd Or	iginal :	Shee	t No.	83	
				CLASSIFICATION	OF SEF	RVICE				

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

## POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

#### \*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

#### MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on contract capacity.

## CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

	CANCELLED	
	9-16-06	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/1/2005 PURSUANT TO 807 KAR 5:011
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ssued by authority of Case No. 2004-00480	an order of the Public Serv	ice Commission of Executive Director Dated: May 24, 2005.

CLASSIFICATION	OF SERVICE	
	2nd Original Sheet No.	84
	Canceling P.S.C. No.	10
	3rd Revised Sheet No.	84
Name of Issuing Corporation	P.S.C. No.	10
SALT RIVER ELECTRIC	containing y rown	or orey
FORM FOR FILING RATE SCHEDULES	FOR ENTIRE TERRITORY Community, Town	

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

## CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

### SPECIAL PROVISIONS

1. <u>Delivery Point</u>....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. <u>Lighting</u>....Both power and lighting shall be billed at the foregoing rates.

3. <u>Primary Service</u>....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option cancelled	of metering at secondary
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FORM FOR FI	ILING RATE	SCHEDULES	FOR _	ENTIRE TERP		
SALT RIVER Name of Iss		oration	P.S.C	Community,		or City 10
			3rd Re	evised Sheet	No.	85
			Cance	ling P.S.C.	No.	10
			2nd Or	iginal Shee	t No	85
		CLASSIFICATION	OF SEE	RVICE		

# LARGE POWER 3,000 KW AND OVER SCHEDULE LPR-2 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

CANCELLED 9-16-06

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